

FILE NOTATIONS

Entered in N I D File	_____	Checked by Chief	<u><i>PMB</i></u>
Entered On S R Sheet	_____	Copy N I D to Field Office	_____
Location Map Pinned	_____ ✓	Approval Letter	_____
Card Indexed	_____	Disapproval Letter	_____
I W R for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	_____	Location Inspected	_____
OW_____ WW_____ TA_____		Bond released	_____
GW_____ OS_____ PA_____		State of Fee Land	_____

LOGS FILED

Driller's Log_____

Electric Logs (No.)_____

E_____ I_____ E-I_____ GR_____ GR-N_____ Micro_____

Lat_____ Mi-L_____ Sonic_____ Others_____

U/C
11-29-90

On June 18, 1960, I talked to Mr. William Stava, by telep. me,
and he informed me that no electric logs were run on the
Vietnam Federal #142 and the King Federal #142. He stated
that only the King Federal #1 had a well log and that the other
3 wells were only drilled to about 100'-200' to keep the lease. He also
stated that he would send me the well log on the King Fed #1

WJS

PUTNAM #2

0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-05838
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 26, 1963

Well No. 2 is located 660 ft. from N line and 660 ft. from E line of sec. 24

C NW 1/4 NW 1/4 24 S. 18 E. SIM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WC Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5460 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Approximately 600 feet to test Summerville and Entrada
100 feet of 7" Surface Casing
4 1/2" Casing sufficient to cement through Entrada
No water expected

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

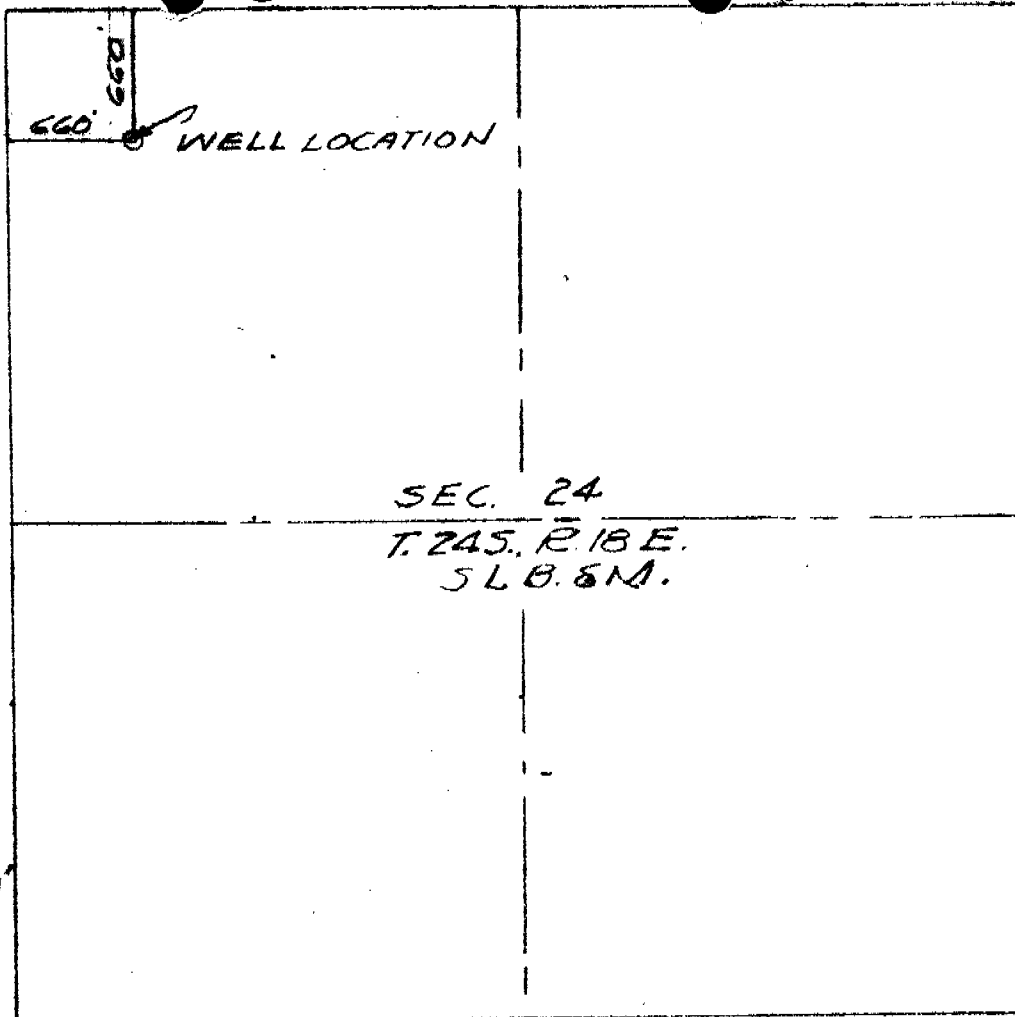
Company Pumpelly-Starr, a limited partnership

Address La Court Hotel, Grand Junction, Colorado

By R. A. Ward

Title Agent

1964 H. H. H.



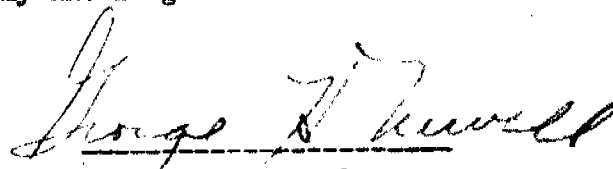
SURVEYORS CERTIFICATE

I, George H. Newell a Registered Land Surveyor as prescribed by the Laws of the State Of Utah and holding certificate No. 1770, certify that this plat of a well location described as follows:

660 feet from the North line and 660 feet from the West line of Section 24, T. 24 S., R. 18 E., S. 1 B. 8 M.

is true and correct to the best of my knowledge and belief

Date: November 27, 1963


George H. Newell

November 29, 1963

Pumpelly-Stava
La Court Hotel
Grand Junction, Colorado'

Re: Notice of Intention to Drill Well
No. PUTNAM FEDERAL #2, 660' FNL &
660' FWL, C NW NW of Section 24,
Township 24 South, Range 18 East,
SLEM, Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. Putnam Federal #2 is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office as soon as possible. It is recommended that a minimum of 150 feet of surface casing be set if it is anticipated that this well may be deepened further than stated on your notice of intention to drill.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if said well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling,

Pumpelly-Stava

-2-

November 29, 1963

particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildest

The following is a correct report of operations and production (including drilling and producing wells) for

December, 19 63

Agent's address 2401 Louise Ave Company Pumpelly-Stava Operator

Armadia, Calif. Signed [Signature]

Phone 447-7300 Agent's title Partner

State Lease No. Federal Lease No. U-05838 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW see 24	24S	18E	<u>Putnam</u> #2	TA	0	0	0	Drilled to 70' and temporarily abandoned on December 3, Plan to resume operations in March

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

February 19, 1964

Pumpelly-Stava Operator
La Court Hotel
Grand Junction, Colorado

Re: Well No. Putnam-Federal #1
Sec. 30, T. 24 S. R. 19 E.,
Grand County, Utah

Well No. Putnam-Federal #2
Sec. 24, T. 24 S. R. 18 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of December, 1963 and January, 1964 for the subject wells. Rule C-22(1), General Rules of Practice and Procedure and Rules and Regulations, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGOC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells), or on Company forms containing substantially the same information.

We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:kgw

Enclosure - Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

February 1964

Agent's address 2401 Louise Ave Company Pumpelly, Steve Operator

Aradia, California

Signed

Phone 447-7300 Agent's title Partner

U-05840

State Lease No. Federal Lease No. **U-05838** Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Let #3 sec 30	24S	19E	#1	TA	0	0	0	Drilled to 260' and temporarily abandoned on 12-3-63, plan to complete or abandon in March
NW NE sec 24	24S	18E	#2	TA	0	0	0	Drilled to 70' and temporarily abandoned in 12-3-63, plan to complete or abandon in March

10 EXCHANGE PLACE
SALT LAKE CITY 84111
June 11, 1964

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado

Re: Well No. Putnam Federal #2
Sec. 24, T. 24 S., R. 18 E.,
Grand County, Utah

Well No. Putnam Federal #1
Sec. 30, T. 24 S., R. 19 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Clarella N. Peck

CLARELLA N. PECK
RECORDS CLERK

By type

CNP:ns

Enclosure - Forms

*There must some mistake, I am not acquainted with the well mentioned
Walter D. Broadhead*

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

Memorandum

November 17, 1964

To: Manager, Land Office, Salt Lake City

From: District Engineer

Subject: Bonds - leases Utah 05840-A
05838 (expired)
05838-A (expired)
005840 (expired)
06000 (expired)

Mr. Walter Broadhead, Grand Junction, Colorado, representing R. A. Ward, has requested that the period of liability of the bonds furnished in connection with the subject leases be terminated. Our records show that \$5000.00 lessee's bonds with R. A. Ward as principal were accepted by decision dated January 3, 1964 for each of the subject leases.

Drilling operations were conducted over the expiration date, November 30, 1963, on each of the subject leases, with the exception of Utah 06000, in an effort to extend the leases under section 4(d), 1960 revision of the Mineral Leasing Act.

Drilling operations on lease Utah 05840-A were continued in a diligent manner and the lease received a two year extension. However, the well did not encounter oil or gas, but did encounter water. The well was conditioned as a water well and was turned over to the Bureau of Land Management effective April 1, 1964, along with any future liability therewith. We have no objection to termination of the period of liability of the \$5000.00 bond on this lease as of that date.

Drilling operations on leases Utah 05838, 05838-A and 05840 were not continued in a diligent manner and on recommendation of this office, the leases were terminated as of November 30, 1963. The wells started on these leases were not continued and the wells have been satisfactorily plugged and the surface restored. The well locations were inspected on April 1, 1964, and we have no objection to termination of the period of liability of the \$5,000.00 bonds on these leases as of that date.

There were no oil and gas operations on lease Utah 06000. Accordingly, we have no objection to termination of the period of liability of the bond on this lease so far as operations are concerned.

cc:BLM 4

Casper 3

file 5

Walter Broadhead 1

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith

*9/10/203
Bm considers well
PA'd, there fore
Doem records will
reflect same per
J Thompson & Fm.
Jef